



NYISO CPP Study Plan

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March 7, 2016*

Study Plan

- ◆ Purpose & Objective
- ◆ Study Approach
- ◆ Concurrent Studies
- ◆ Key Deliverables
- ◆ Schedule

Purpose and Objective

- ◆ **Purpose:**

- *Identify approaches that can achieve environmental goals while maintaining electric system reliability and, adequacy of capacity and energy resources*
- *Explore operating limitations that must be introduced under various system conditions*
- *Assess the impact of various future fuel mix assumption on environmental compliance, system reliability and the markets*
- *Advise regulatory rule makings on approaches for maintaining reliability*

- ◆ **Objective:**

- *Understand how the NY compliance approaches might interact with existing market rules and system reliability criteria under various scenarios for RGGI, CPP, and CSAPR*

Study Approach

- ◆ **Phase I Coordinate with DEC, DPS, and NYSERDA to explore in the study year 2024:**
 - *Reference Scenario builds on 2015 CARIS*
 - **Sensitivities for AC Transmission and Western New York Transmission**
 - **First year studied by NYSPSC SRP study**
 - *Develop operation limits that comply with RGGI, CPP, and CSAPR*
 - *Reduce fossil unit installed capacity and energy production while increasing renewable resource penetration*
 - *Estimate changes in essential reliability service capabilities: voltage support, frequency control, and ramping*
 - *Examine changes in intra-hour starts and shut downs*
 - *Report changes in production metrics*
 - *Evaluate potential new market products to satisfy new system operating requirements*

Study Approach (cont.)

◆ Phase 2

- *Extend RNA to 2030*
- *Examine other scenarios*
 - **FitzPatrick and Ginna retired**
 - **1000 MW Canadian Imports**
 - **No Nuclear generation in 2030**
 - Replace with Renewable Energy
 - Replace with NG GTs
- *Perform production cost simulations and stability analyses to explore changes in resource adequacy requirement and system voltage and stability performances.*

Concurrent Studies

- ◆ **NYSPSC-SRP Study**

- *Commission directed study to examine production costs and resource adequacy of future states consistent with state goals*

- ◆ **NERC**

- *Resource adequacy study on a national level*

- ◆ **EPRI**

- *Examining trading strategies and inter-state partnerships*

Key Deliverables

- ◆ **Phase 1.**
 - *Estimates of renewable resources necessary to comply with RGGI, CPP, and CSAPR in 2024*
 - *Identification of generation operational limits and possible requirement for new market products*
 - *Potential changes in IRM and other production metrics for 2024*
 - *Estimates of allowances levels or Emission Rate Credits necessary to achieve compliance*
- ◆ **Phase 2.**
 - *Review of NY Initial Submittal of CPP*
 - *Same analyses as Phase 1 with additional 2030 scenarios*

Schedule

- ◆ **July 15 - Review preliminary results for Phase 1 evaluation with stakeholders**
- ◆ **Nov. 15 - Draft Report that reviews the Phase 2 scenario evaluation**
- ◆ **Dec. 15 - Final Report**

The New York Independent System Operator (NYISO) is a not-for-profit corporation responsible for operating the state's bulk electricity grid, administering New York's competitive wholesale electricity markets, conducting comprehensive long-term planning for the state's electric power system, and advancing the technological infrastructure of the electric system serving the Empire State.



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